

Tools for Stratigraphic Analysis

Contents

- Introduction
- Methods of Study: Modern Environments
- Methods of Study: Ancient Deposits
- Summary

Introduction

- Basin analysts use a variety of methods to study modern and ancient basins
- For now, we will focus on the basin fill: sediments/sedimentary rocks

Introduction

- Questions:
 - Where do they come from?
 - How are they deposited?
 - What are their properties?
 - What are controls on deposition?
 - Etc.
- Both "direct" and "indirect" methods are used to study basin fills

Modern Environments

- Indirect Observation – Selected Methods
- Remote sensing:
 - Satellite imagery
 - Aerial photography

Mississippi Delta



~ 100 km



Kromme Estuary – S. Africa

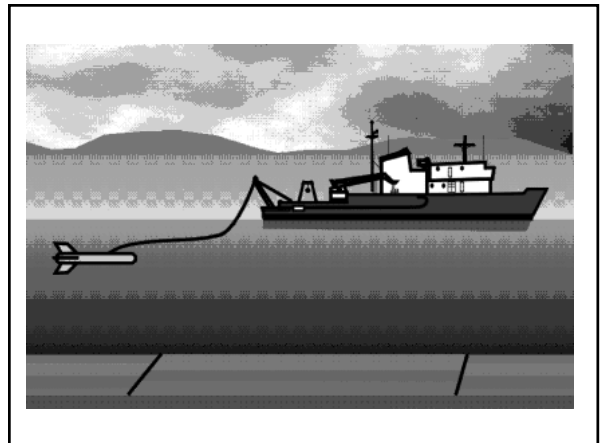
Modern Environments

- Indirect Observation – Selected Methods
- Marine realm: use sound (light doesn't travel far through water)
 - "Low Frequencies" (<5 kHz) – penetration (sub-bottom profiling)
 - "High Frequencies" (>10 kHz) – bathymetry; (100s kHz – seafloor imaging)

Modern Environments

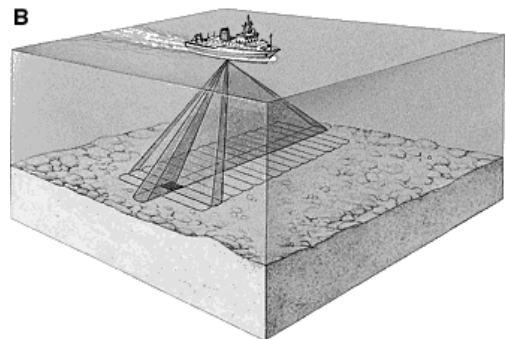
- Indirect Observation – Selected Methods
 - Bathymetry – measure time required for acoustic pulse to travel from ship to seafloor and back
 - Single track below ship
 - Need to know velocity of sound in water (~ 1450 m/s)

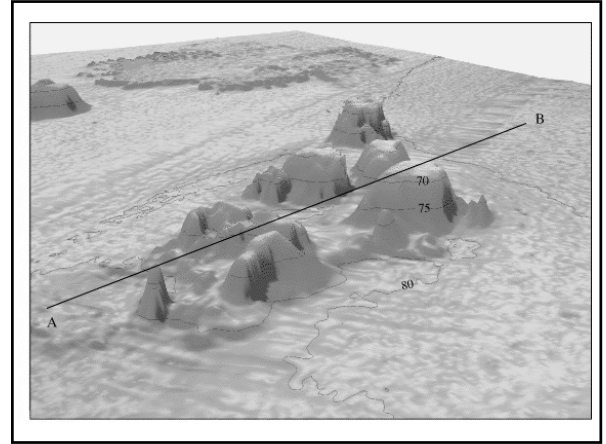
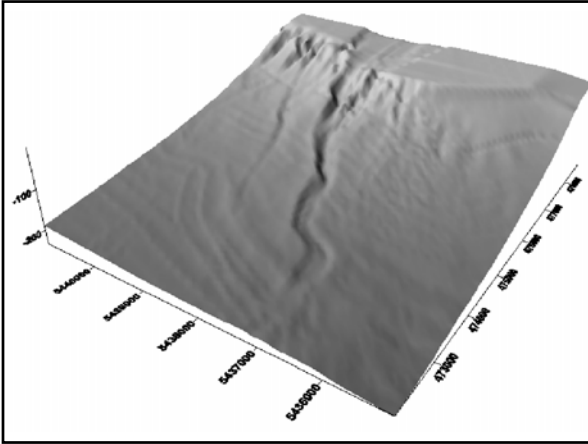
$$\text{Distance} = \text{velocity} \times \text{time}$$



Modern Environments

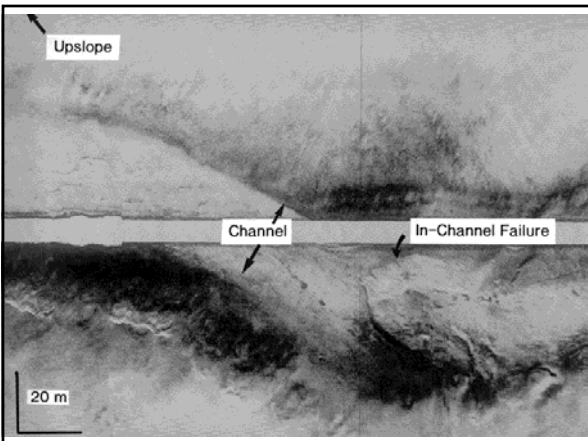
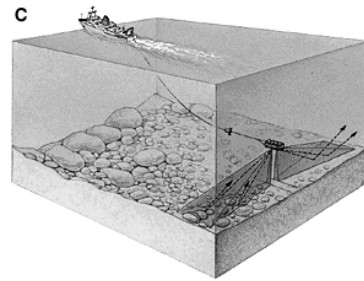
- Indirect Observation – Selected Methods
 - Swath Bathymetry – beams "sweep" across seafloor (10s -> 100s kHz)
 - Generate 3-D coverage of seafloor bathymetry





Modern Environments

- Indirect Observation – Selected Methods
 - Side-scan sonar
 - Backscatter from high-frequency (10s, 100s of kHz) sweep provides image of seafloor
 - No true bathymetry information
 - Digital manipulation for geometry correction, mosaics

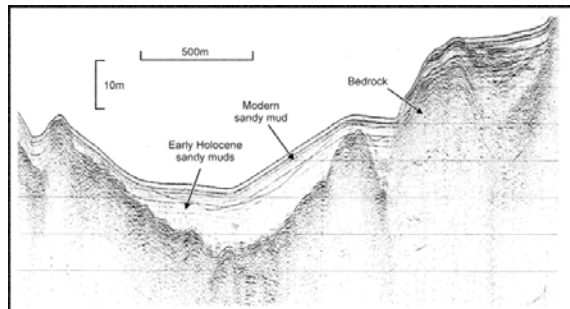
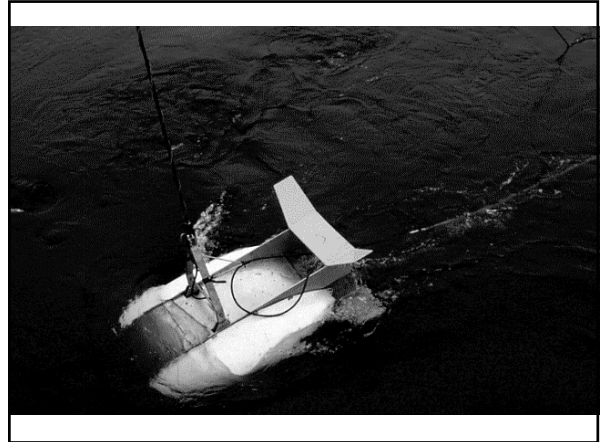


Modern Environments

- Indirect Observation – Selected Methods
 - Sub-bottom profiling ("single-channel seismic", "high-resolution seismic")
 - Lower frequencies (100s Hz -> ~ 5 kHz) penetrate the seafloor
 - Reflections at changes in physical properties ("bedding")
 - Resolution proportional to frequency (F)
 - Penetration inversely proportional to F

Modern Environments

- Indirect Observation – Selected Methods
 - See internal structure of seafloor features
 - Penetrate meters -> 100s meters
 - Vertical axis in time (two-way traveltime)



Modern Environments

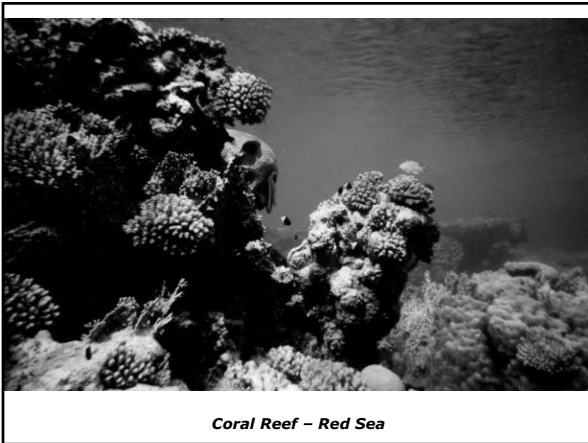
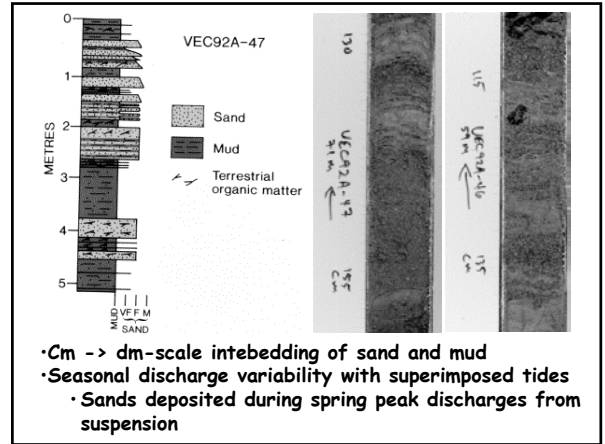
- A variety of “direct” methods are used to study modern environments
 - Observation/measurement
 - Sampling

Shoaling wave ripples



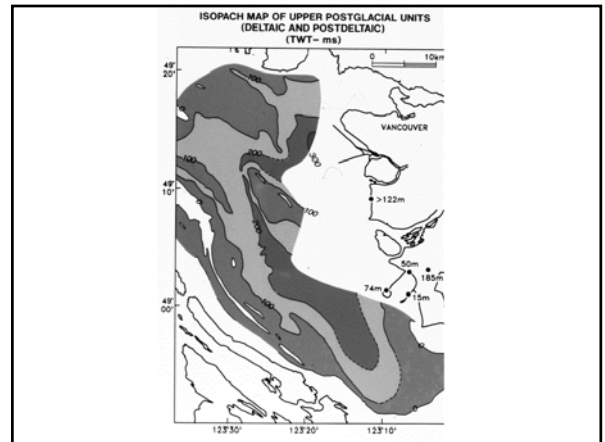
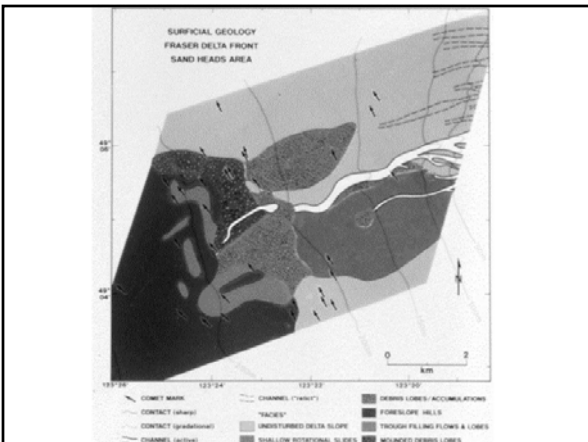
Planar laminations - Beachface





Modern Environments

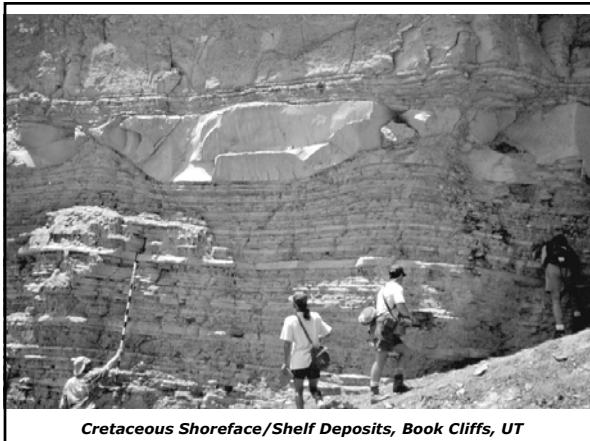
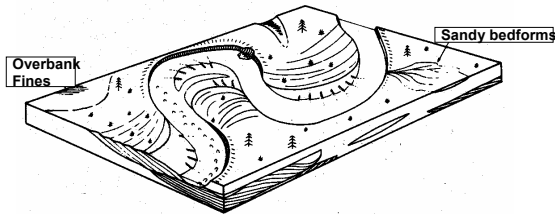
- Some Products:
 - Maps – surficial features, isopachs (thickness), isochrons (thickness in time), grain size, etc.
 - Facies models



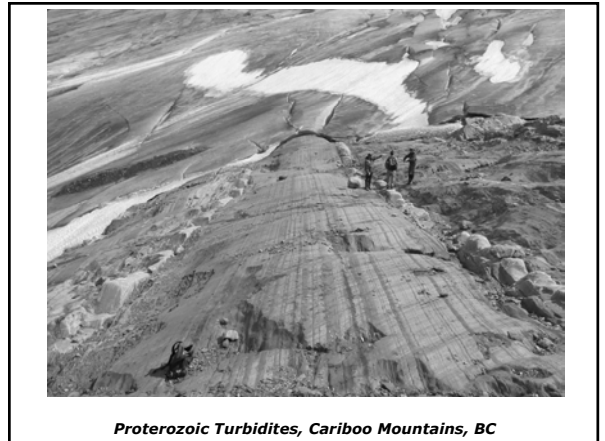
Ancient Environments

- **Direct Observation - Selected Methods**
 - **Outcrop** – measured sections, samples, paleocurrents, paleontology
 - **Core** – measured sections, samples, micropaleontology
 - **“Photogeology”** (panoramas, mosaics)

Coarse-grained meandering



Cretaceous Shoreface/Shelf Deposits, Book Cliffs, UT



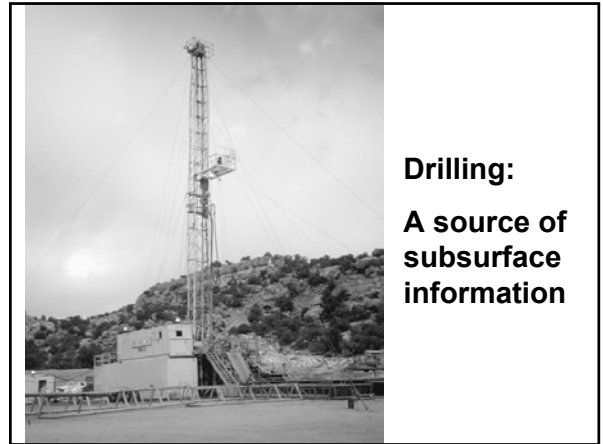
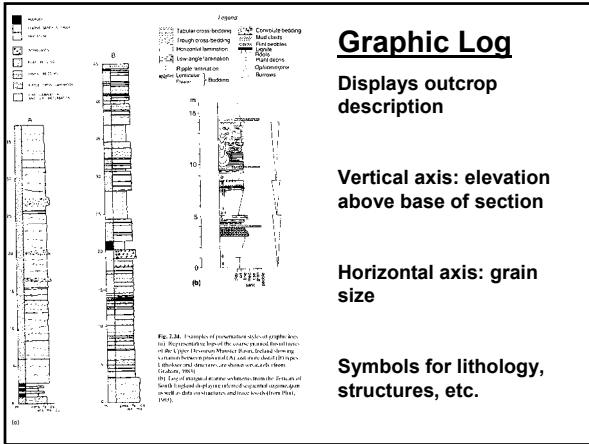
Proterozoic Turbidites, Cariboo Mountains, BC

Ancient Environments

- **Outcrops: What to Measure:**
 - **Lithology**
 - Grain size, mineralogy, colour, etc.
 - **Thickness of stratigraphic units**
 - **Sedimentary structures**
 - Type, orientation
 - **Fossil content**
- **Take samples**
 - Petrography
 - Fossils
 - Geochemistry
 - Etc.

Ancient Environments

- **Measured sections are drafted as “graphic logs”**
 - Show vertical changes in lithology, grain size, sedimentary structures, etc.
 - Usually show a “schematic” drawing



- ## Ancient Environments
- Cores may be taken during drilling
 - Oil patch – cores taken “infrequently” (expense); Canada: cores must be given to government repository
 - Mining – cores commonly taken (small diameter); cores sometimes/often(?) discarded

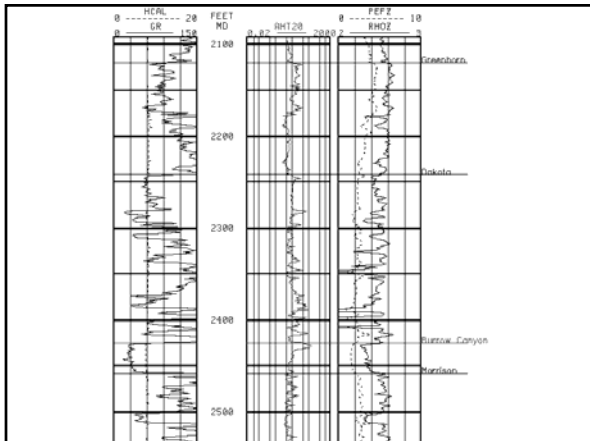
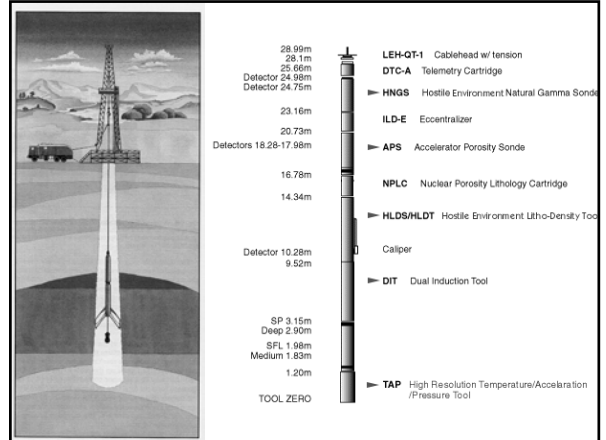


- ## Ancient Environments
- Cores: What to Measure:
 - Lithology
 - Grain size, mineralogy, colour, etc.
 - Thickness of stratigraphic units
 - Sedimentary structures
 - Type
 - Fossil content
 - Take samples
 - Petrography
 - Fossils
 - Geochemistry
 - Etc.

- ## Ancient Environments
- Measured sections are drafted as “graphic logs”
 - Show vertical changes in lithology, grain size, sedimentary structures, etc.
 - Usually show a “schematic” drawing

Ancient Environments

- Indirect Observation - Selected Methods
 - Wireline logs
 - "Sonde" pulled up borehole after drilling
 - Measures properties of rocks/fluids
 - Gamma Ray – natural radioactivity (lithology)
 - Resistivity – electrical properties (fluids)
 - Etc.
 - Correlation, formation evaluation, etc.



Gamma Ray Log

- Principles
- Three naturally radioactive isotopes abundant in nature:
 - Uranium series – fixed by fine-grained organic material
 - Thorium series – absorbed by clay minerals
 - Potassium-40 – part of clay mineral composition (particularly illite)

Gamma Ray Log

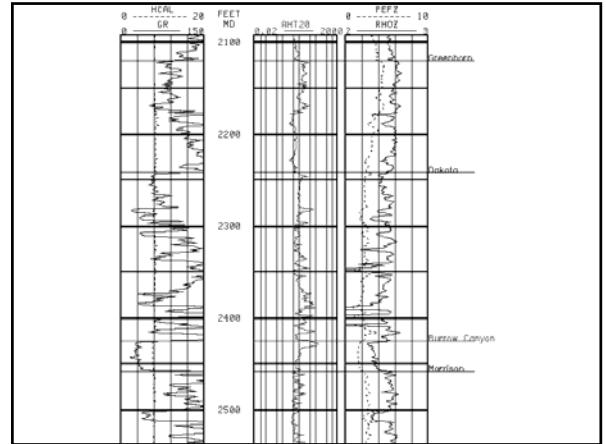
- Gamma ray tool: scintillation detector (originally Geiger counters)
- Measured in American Petroleum Institute (API) units
 - Arbitrary scale
 - Calibration in API test pit at U. of Houston – 200 API = 2x average "mid-continent shale"

Gamma Ray Log

- Shales *tend* to be more radioactive than "clean" sandstones, limestones
 - Exceptions: feldspathic sandstone (k-spar), uranium mineralization in carbonates, etc.

Gamma Ray Log

- **Uses:**
 - **Broad-scale lithology:** "clean" versus shaly units
 - **Quantification of shale content**
 - **Stratigraphic correlation**
 - **Depositional environment identification**



Spontaneous Potential ("SP") Log

- **Measures natural electrical potentials that occur in boreholes**
 - "Battery" mechanism caused by drilling with fluid that has a different salinity from formation waters
 - **Ions diffuse from more concentrated solution (generally formation water) to more dilute**
 - **Ion flow an electrical current**
 - **Potential measured in millivolts**

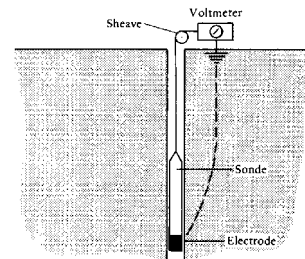
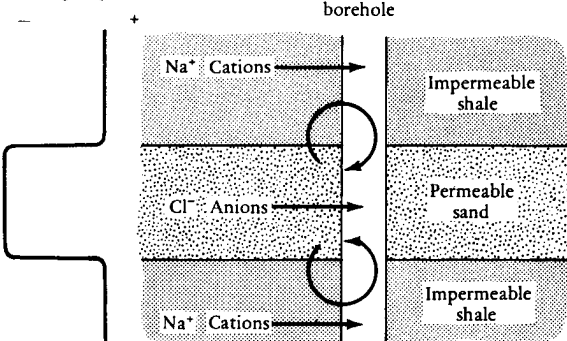


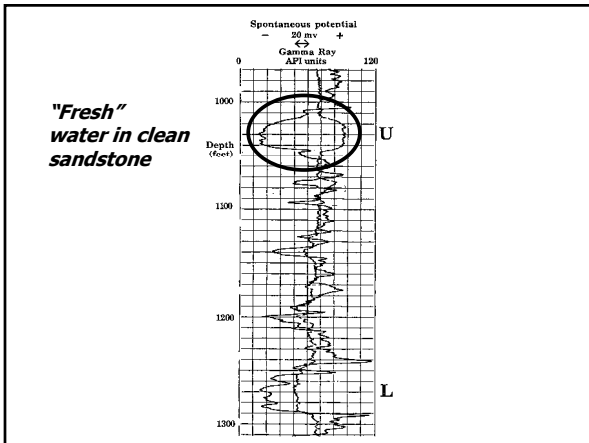
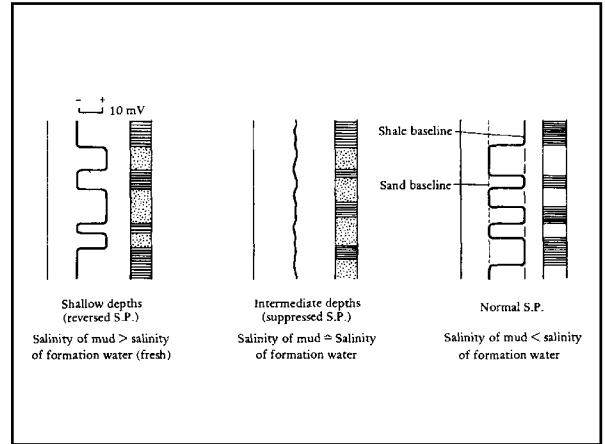
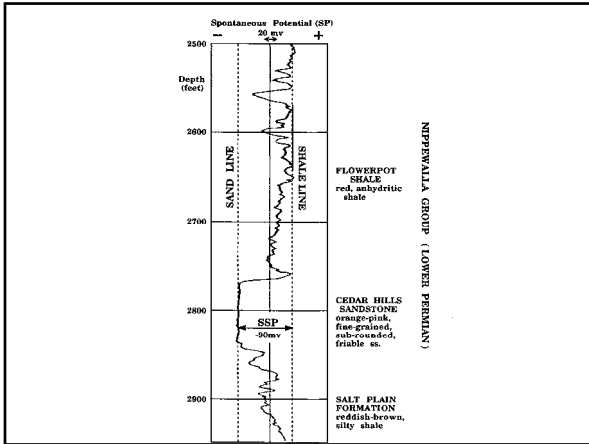
FIGURE 3.18 Basic arrangement for the S.P. log.

S.P. log response, mV



Spontaneous Potential ("SP") Log

- **Generally resembles the gamma ray log**
 - **Porous sandstones/sands deflect to the left if formation water salinity > salinity of drilling fluid**
 - **No deflection if salinity the same**
 - **Deflection to the right if formation water "fresher" than drilling fluid**

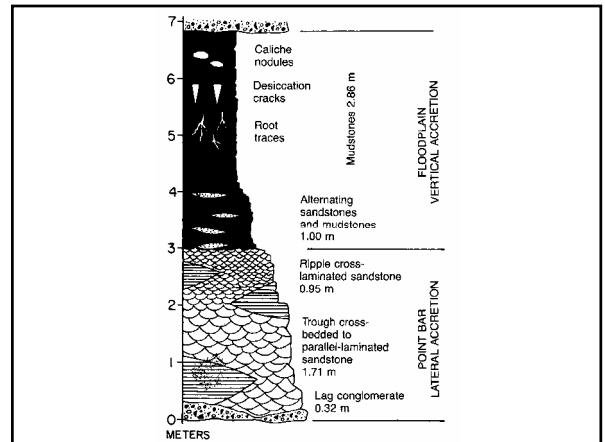


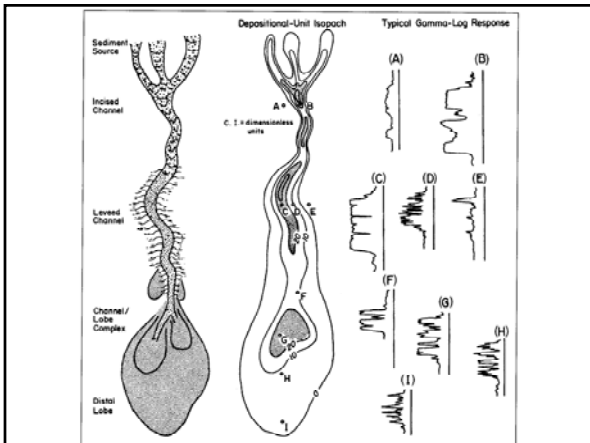
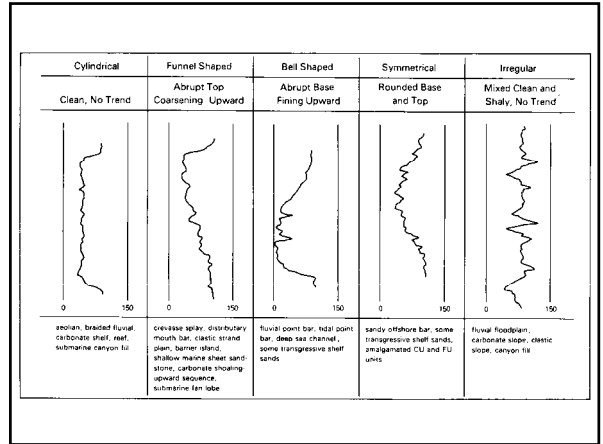
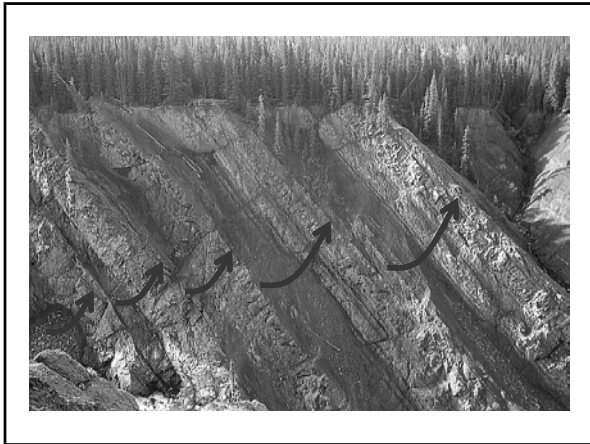
Spontaneous Potential ("SP") Log

- Used to calculate formation water salinity, correlation, Vsh, depositional environment (log shape)
- May not have GR in older wells, need to use SP curve

Log Shape – Depositional Environments

- Gamma ray and SP curves sensitive to "shaliness"
- Different types of depositional environments produce stratigraphic columns that show characteristic changes in lithology/shaliness
- Use vertical GR or SP profiles to identify depositional environment





Log Shape – Depositional Environments

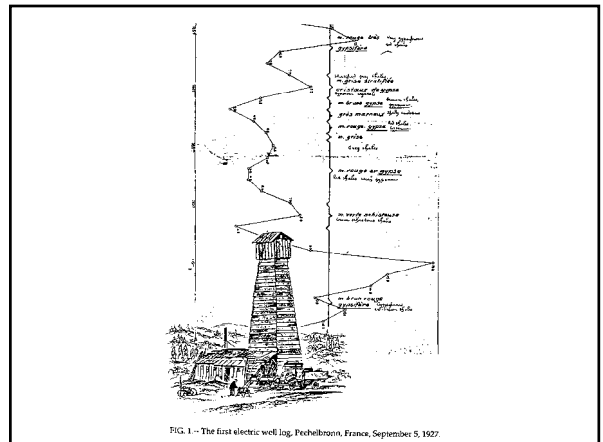
- **Caution: Similar curve shapes may be produced in a variety of depositional environments**
 - E.g., "cylindrical" – braided fluvial channels, submarine channels, sharp-based shorefaces, carbonate shelves, etc.
- **Use in conjunction with other lines of evidence (core, lateral correlations, seismic data, etc.)**

Other Logs

- **Other types of wireline logs are collected and used for a variety of purposes**

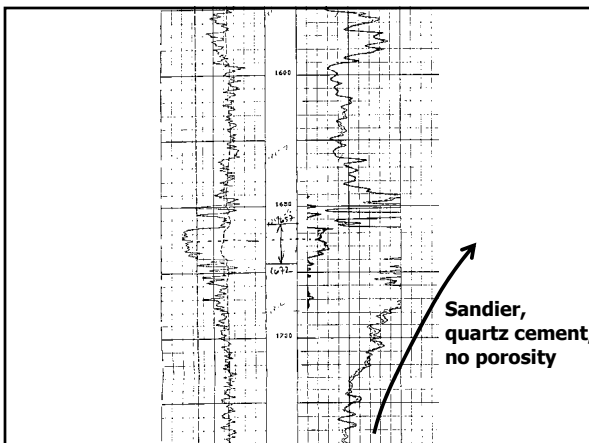
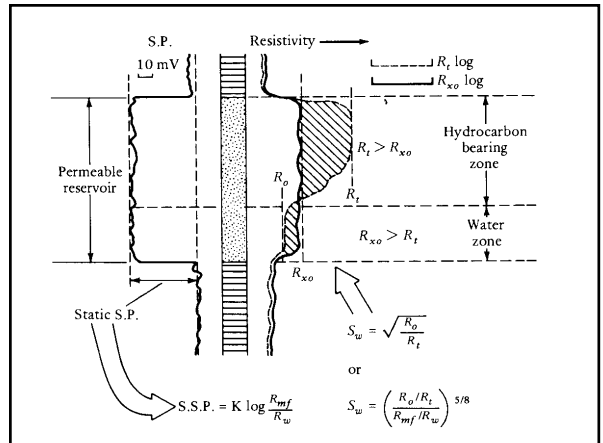
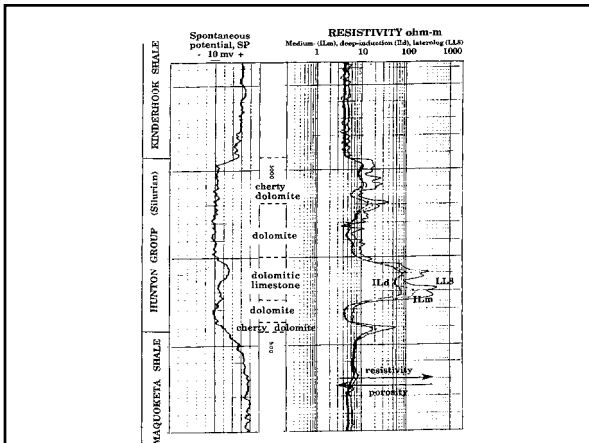
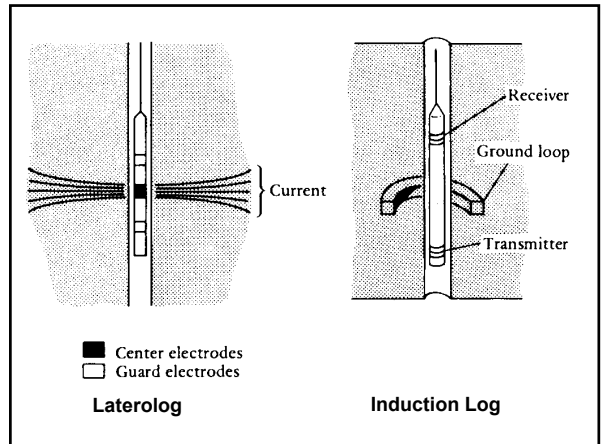
Start here

- **Density** (density of strata)
- **Sonic** (velocity of strata)
- **Resistivity** (how hard is it to put a current through the rocks?)
- **Etc.**



Resistivity Log

- Measurement of strata's resistance to transmission of an electrical current
- Related to:
 - Fluid content (hydrocarbons/water)
 - Porosity
 - Mineralogy
 - Temperature
- Measured in several ways



Correlation

- Need to be able to identify how stratigraphic bodies *correlate* from one area to another
 - Depositional history/basin analysis
 - Identify laterally continuous "flow units"
- Styles of correlation will be discussed later (lithostratigraphy, sequence stratigraphy, etc.)
- Here we focus on log correlations

Correlation

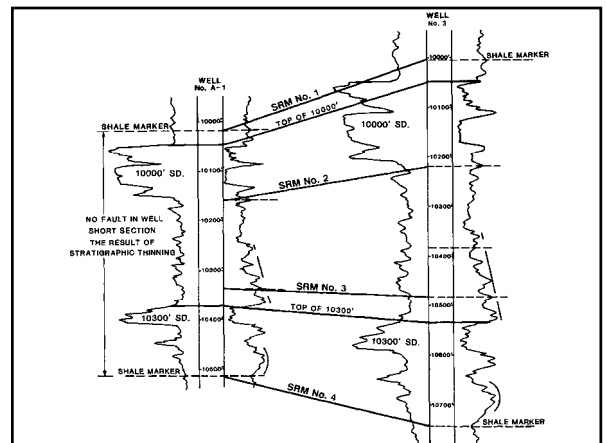
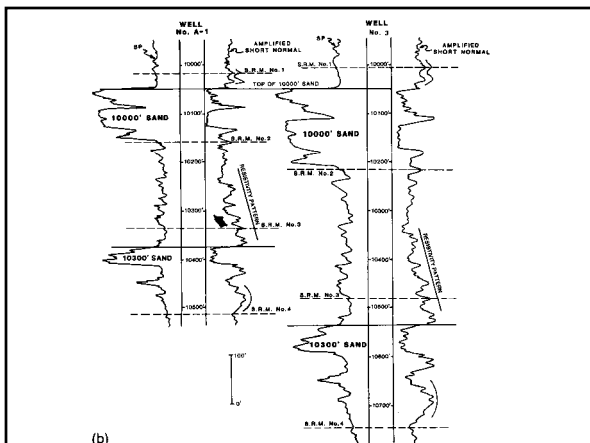
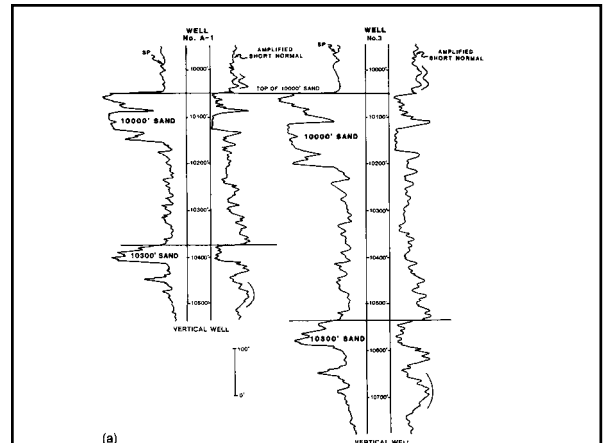
- First resistivity logs (1927) used to identify subsurface stratigraphic units and trace them laterally
- Gamma ray (and SP) logs may be used to identify stratigraphic features – units of different lithology
- Use GR and SP logs for correlation purposes
 - Use in conjunction with resistivity logs

Correlation

- Approach 1 – Marker Beds:
 - Log response of a bed or series of beds may be diagnostic; may not know lithology of marker or its origin
 - Find beds/markers that may be tracked laterally on a regional basis
 - E.g., flooding surfaces, condensed sections
 - Trace marker(s) from well to well
 - Thickness, lithology may change laterally

Correlation

- Approach 2 – Pattern Matching:
 - Identify distinctive log patterns
 - Vertical facies successions, "parasequences", etc.
 - Identify/map systems tracts
 - Trace patterns from well to well
 - Thickness, lithology may change laterally
 - Need to make assumptions about expected rates of change in thickness, lithologic trends, etc.

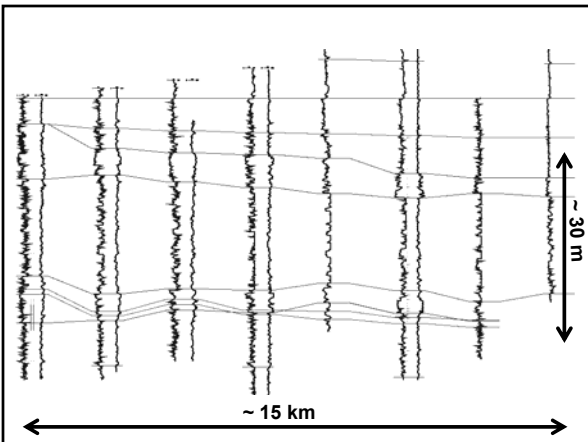
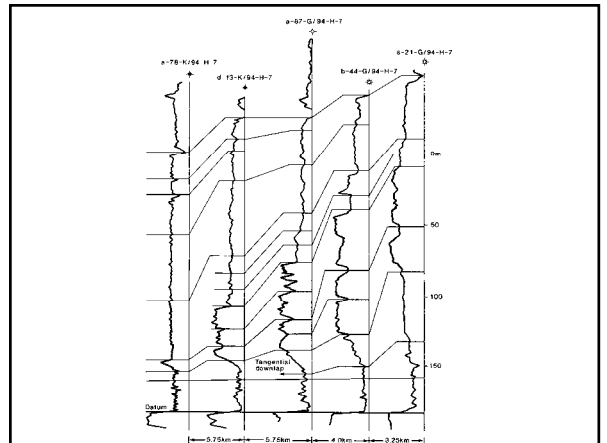
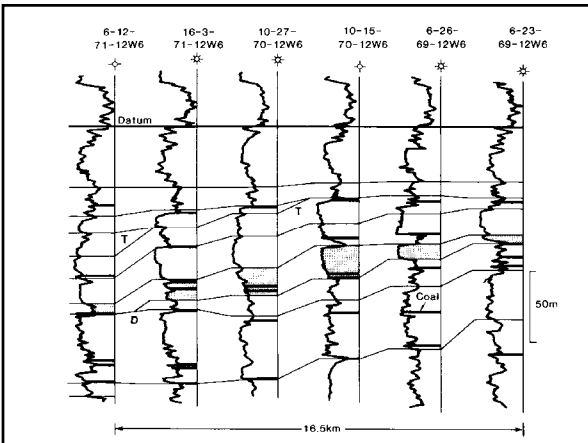


Correlation

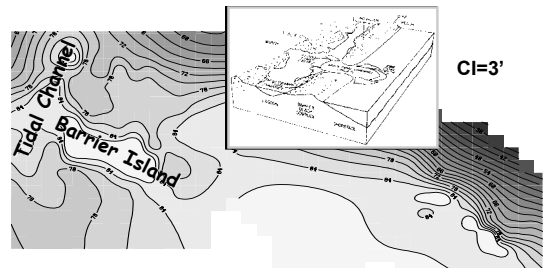
- Correlations will typically be presented as log cross-sections
- "Structural" cross-sections: show existing structural relationships
 - Use sea level as common reference
 - Analyze and display dip, anticlines, synclines, faults, etc.

Correlation

- "Stratigraphic" cross-sections: remove effects of structure to show "depositional" geometries
 - Choose a stratigraphic "datum" that will be displayed as horizontal
 - Surface needs to be originally almost horizontal, have good lateral continuity (flooding surfaces, condensed sections)
 - Analyze & display (sequence) stratigraphic correlations, unconformities, permeability barriers, stratigraphic thickness changes, facies changes, etc.



Two Wells Cross Thickness (ft)



Logs – Advantages

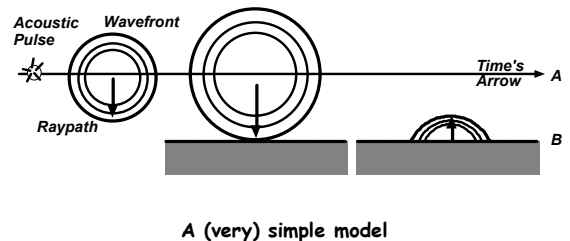
- May be only subsurface information available in places
- May be common in densely drilled areas (hydrocarbons)
- Good vertical resolution (10s of cm)
- Useful for defining lithology, pore-filling fluids, etc.

Logs – Disadvantages

- Only “see” a short distance into the surrounding strata (cm -> m)
- Poor lateral resolution: how to correlate, structure not always obvious

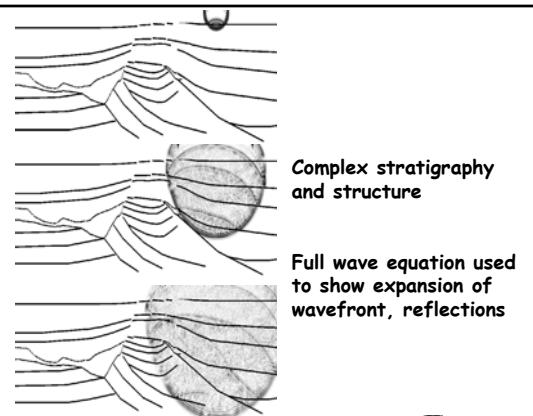
Ancient Environments

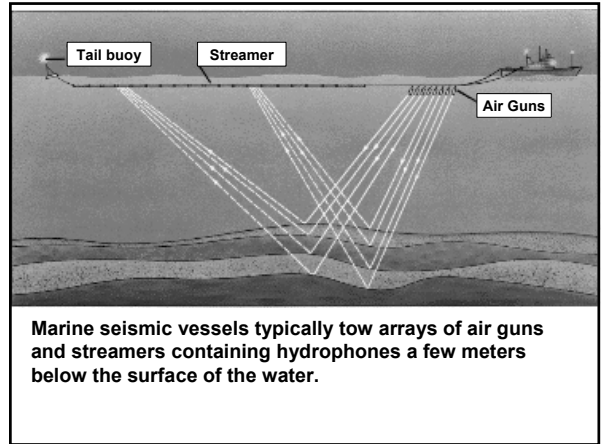
- **Indirect Observation - Selected Methods**
 - Seismic data – use sound to image subsurface
 - Marine/onshore surveys
 - Lower frequencies (10s Hz) & much more energy than sub-bottom profiles (penetrate kilometers)
 - Now: use interactive computer systems for interpretation (formerly – paper)



Ancient Environments

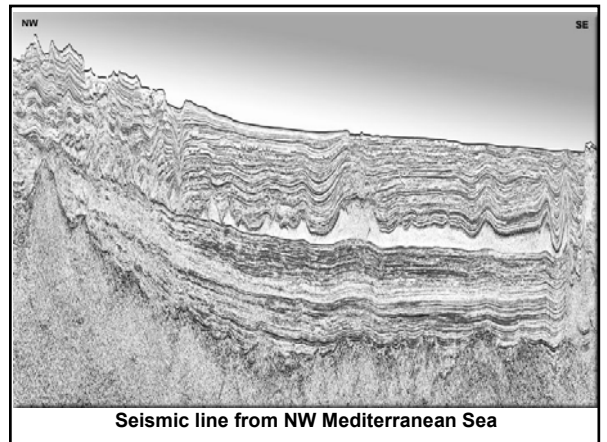
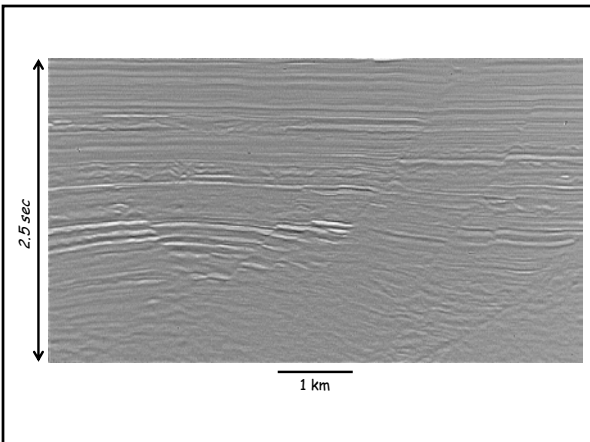
- Reflections are generated where there is a change in physical properties of the strata
 - Velocity, density (Acoustic Impedance)
- Changes in rock properties often associated with changes in lithology

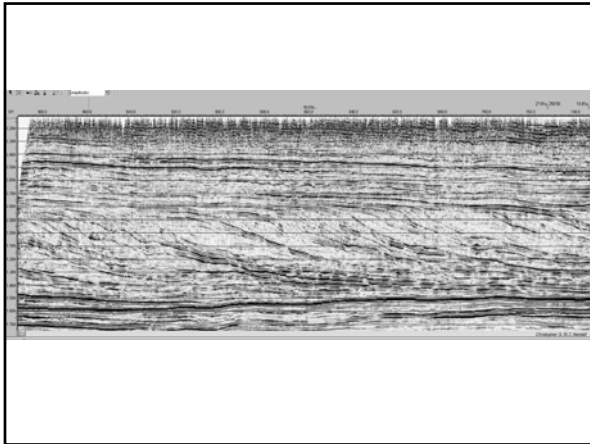




Seismic Data

- By moving the source and receivers, a seismic profile may be collected
- Seismic profiles *resemble* geologic cross-sections, and as a first approximation may be examined and analyzed as such

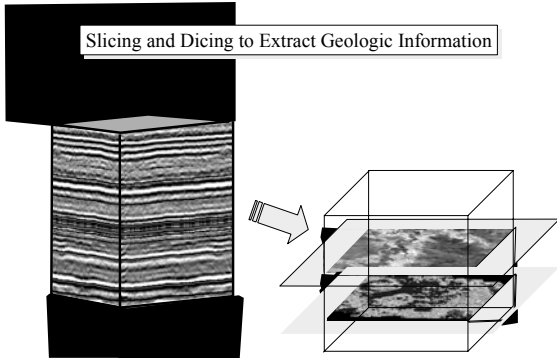




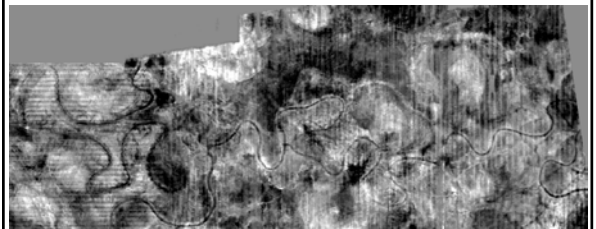
Ancient Environments

- Indirect Observation - Selected Methods
 - 2-D Seismic data – Vertical sections, resemble geologic cross-sections
 - 3-D seismic data – “Volume” of seismic data: vertical sections, horizontal sections (“timeslice”), other visualization techniques

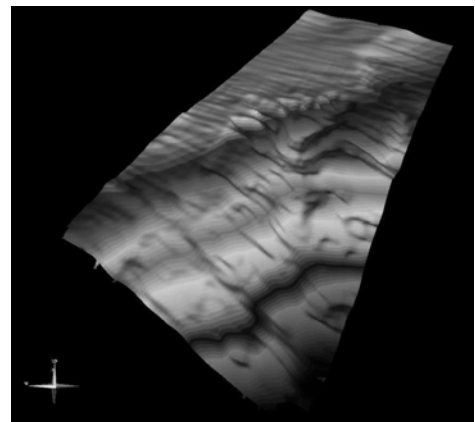
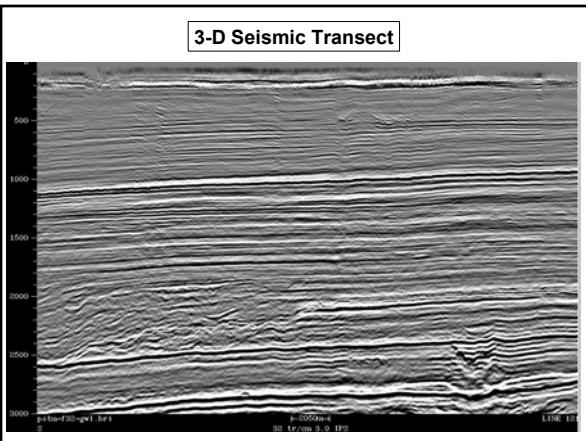
Slicing and Dicing to Extract Geologic Information

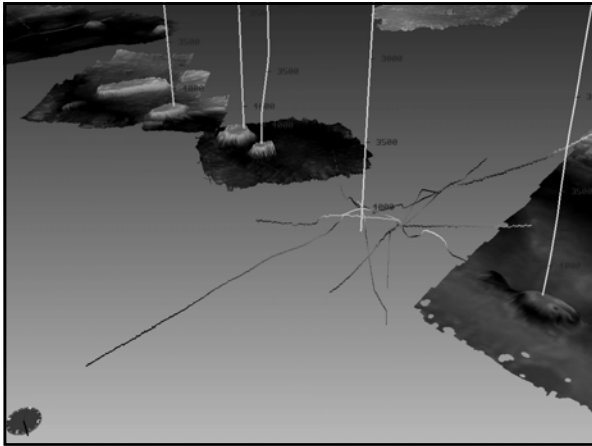


3-D Seismic Timeslice



3-D Seismic Transect





Seismic – Advantages

- Good lateral resolution
- Good definition of structural features
- May be only data type present in some areas (exploration)
- Conducive to digital analyses
 - Lithology prediction, etc.

Seismic – Disadvantages

- May be expensive to collect
- Vertical resolution is poor
 - Depends on frequency content of seismic data
 - 10s of meters common
- Difficult to collect good-quality data in places
- Non-unique answers possible

Summary

- Toolkit of sequence stratigrapher/basin analyst varied
- Knowledge of both modern and ancient deposits
- Seismic data, especially 3-D seismic, providing major breakthroughs
- Integration of various data types important